

ORDINANCE NO. 1647

AN ORDINANCE AMENDING THE CODE OF THE CITY OF COLBY, KANSAS, 2017 CHAPTER XV, ARTICLE 2: ELECTRICITY, SECTIONS §15-202 - §15-208 ELECTRIC SERVICE RATES.

BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF COLBY, KANSAS:

SECTION 1. Sections §15-202, §15-203, §15-204, §15-205, §15-206, §15-207 and §15-208 are hereby amended to read as follows

§ 15-202 RESIDENTIAL ELECTRIC SERVICE RATES.

(a) (1) The following schedule of rates shall be available to a single-family dwelling unit supplied through one meter for domestic use. This rate is not available for commercial uses; however, if the domestic use can be separately metered, this rate is applicable to the metered domestic and shall not be resold or shared with others. Character of this service shall be alternating current, 60 Hertz, single-phase at nominal voltages of 115 or 115/220 volts.

(2) The standard schedule of monthly rates is as follows:

Customer charge	\$15 per meter
Energy charge	\$0.0695 per kWh

(b) The monthly minimum charge shall be the customer charge.

§ 15-203 COMMERCIAL ELECTRIC SERVICE RATES; GENERAL SERVICE NON-DEMAND.

(a) The following schedule of rates shall be available to all electric service required with a maximum demand of less than 40 KW. Service under this schedule shall be alternating current, 60 Hertz, single-phase, at the city's option of standard available voltages. The city may, at its option, provide three-phase service when individual motors rated at 5.0 horsepower or larger, are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. The standard schedule of monthly rates is as follows:

Customer charge	\$24 per meter
Energy charge	\$0.0645 per kWh

(b) The monthly minimum charge shall be the customer charge.

§ 15-204 INDUSTRIAL RATES; GENERAL SERVICE DEMAND.

(a) The rates established are available to any customer for all power and energy used at any one location where service is taken through one meter with a measured or estimated demand of 40 KW or more within the previous 12-month period. Thereafter, if the demand is under 40 KW consecutively for a 12-month period, the customer rate shall be changed to the commercial electric service rate schedule.

(b) Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at standard available voltage. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes, unless installed by the city for reliability and/or capacity requirements. The demand to be used for billing purposes shall be the maximum 15 minutes integrated measure demand adjusted for power factor, if applicable. At the option of the city, in arriving at the billing demand, an adjustment will be added to the monthly measured demand equal to 1% of the measured demand for each 1% that the average power factor is below 85% as determined by a test made by the city or as indicated by a meter installed at the option of the city to measure power factor. Where the city has no power factor meter installed, no more than two power factor tests requested by a customer will be made in any 12-month period. The standard schedule of monthly rates is as follows:

Customer charge	\$39 per meter
Demand charge, all KW of billing demand per month	\$7.25 per KW
Energy charge, all kWh per month	\$0.0478per kWh

(c) The monthly minimum charge shall be the customer charge, plus the demand charge.

§ 15-205 TOTAL ELECTRIC RESIDENTIAL RATE.

With the passage of this article, no additional services shall be allowed under this rate structure.

(a) Total electric residential rate is hereby established on a monthly basis as follows:

Customer charge	\$15 per meter
Energy charge	\$0.0695 for the first 150 kWh
	\$0.0418 for the next 850 kWh
	\$0.0395 for all additional kWh

(b) The monthly minimum charge shall be the customer charge.

§ 15-206 FUEL, ENERGY AND CAPACITY COST ADJUSTMENT.

(a) Whenever the average cost of fuel and energy per kWh generated and purchased shall differ from the base cost of 25 mills per kWh, the adjustment rate will be increased by the amount of the actual cost of fuel, oil and energy per kWh above the base cost and added to the customer's bill. This

adjustment shall be made each month and shall be computed on the actual cost of fuel, oil and the kWh generated plus the total cost of power purchased during the monthly period preceding the period for which the energy is furnished. The fuel and energy cost adjustment factor shall then be adjusted upward to reflect estimated electric system losses and applied to a customer's monthly sales volume. Application of the fuel, oil and energy cost adjustment shall be at the option of the city.

(b) The fuel, oil, and energy cost adjustment shall be applied to all rate schedules and electric users.

(c) The City Capacity Charge adjustment shall be applied to the monthly cost of power generation schedule at the rate of \$1.50 per kWh. The City Capacity Charge shall be subject to change on January 1, 2023 and on January 1 of each year thereafter as established by the Governing Body in the budget adopted for that calendar year, without other action by the Governing Body.

§ 15-207 EXCESS POWER GENERATION CREDIT.

Refer to Interconnection Standards:

§ 15-524 RATES AND OTHER CHARGES:

§ 15-208 SERVICE CONNECTIONS; TAP FEES.

(a) The applicant for a new electrical service installation shall pay to the city for a standard light and heat service drop, the following listed tap fees:

Temporary electrical tap fee	\$50
Single phase - 0 - 100 ampere requirement	\$175
Single phase - 101 - 200 ampere requirement	\$500
Single phase - 201 - 399 ampere requirement	\$1,000
Single phase – 400+ ampere requirement	The tap fee shall be negotiated with the city, based upon actual market cost
3 phase - 100 - 200 ampere requirement	\$2,500
3 phase - 201 - 400 ampere requirement	\$3,500
3 phase - 401 - 599 ampere requirement	\$6,000
3 phase – 600+ over ampere requirement	The tap fee shall be negotiated with city, based upon actual market cost

(b) The above fees shall include cost of labor and materials for installing service at the service connection point. The city shall supply the meter and meter socket and the property owner shall be responsible for installation of meter and underground wiring from the service connection point to the owner's place of business or home through the property owner's contractor, at his or her expense. (The service materials installed up to the service connection point shall be owned by the city from the source to the service connection point and shall be maintained by the city at all times.) The meter and meter box shall be provided upon presentation of the electrical contractor's permit to install electric service at the

specific job site. The city shall not install underground electric wiring for service on private property, but will install new overhead where existing wire is replaced.

SECTION 2. Ordinance No. 1600 and Ordinance No. 1614 are repealed.

SECTION 3. This Ordinance amends code sections §15-202 through and including §15-208 of the Code of the City of Colby, Kansas, 2017, Chapter XV, Article 2, Electricity.

SECTION 4. This Ordinance shall take effect after publication in the official city newspaper as provided by law.

SECTION 5. The collection of service charges shall take effect on all service accounts beginning on the October 1, 2022 billing cycle and shall continue without interruption on each monthly billing cycle.

PASSED by the Governing Body and approved by the Mayor this 16th day of August, 2022.

Lee Leiker, Acting Mayor

ATTEST:

Deborah Zerr, Acting City Clerk

SEAL

